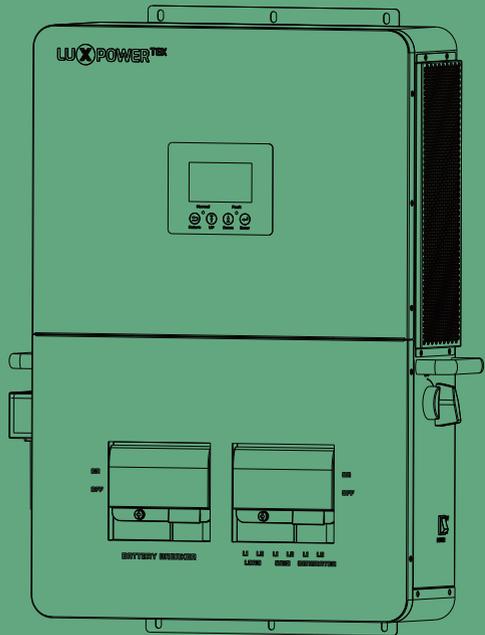


# Off-grid Inverter User Manual

SNA-US 6000



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**Revision History**

| Version          | Date       | Description   |
|------------------|------------|---|
| UM-SNAUS01001    | 2024.07.15 | First official release.   |
| UM-SNAUS01001-02 | 2024.09.13 | Added descriptions and settings for GEN interface, including Smart Load and AC Coupling, and updated description for 120V grid-side charging functionality. |

## Information on this Manual

### Validity

This manual is valid for the following devices: SNA-US 6000

### Scope

This manual provides the installation, operation and troubleshooting of this unit, please read this manual carefully before installations and operations.

### Target Group

For qualified persons and endusers. Qualified persons and end users must have the following skills:

- Knowledge about this unit operation
- Training in deal with the security issues associated with installations and electrical safety
- Training in the installation and commissioning of electrical devices and installations
- Knowledge of the applicable local standards and directives

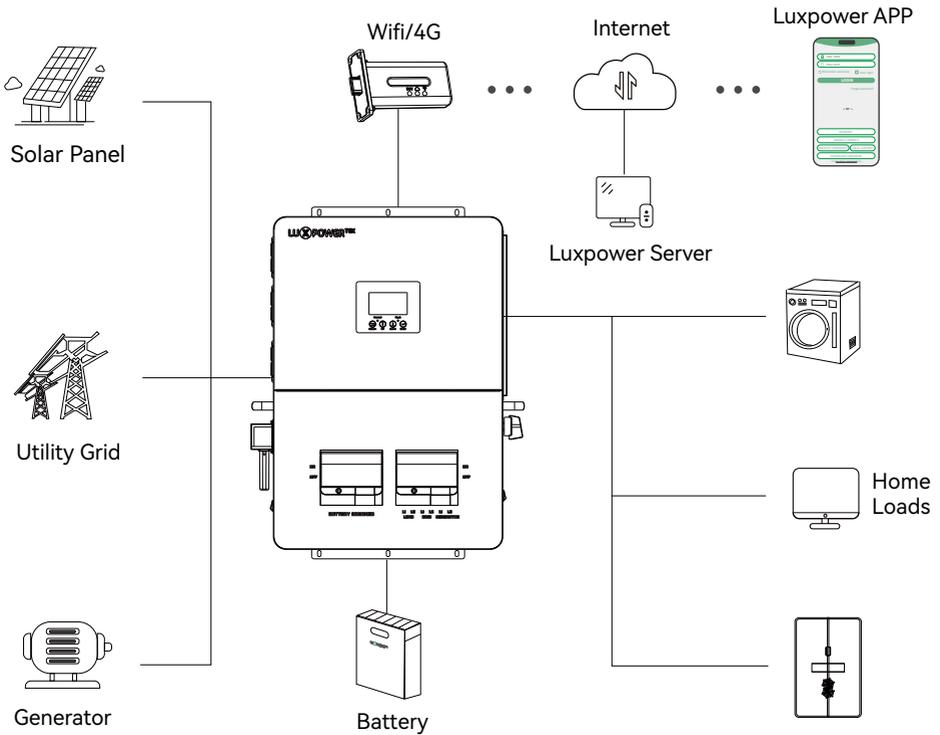
### Safety Instructions

**WARNING:** This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- All the operation and connection need to be operated by qualified persons.
- Before using the unit, read all instructions and cautionary marking on the unit. Any damage caused by inappropriate operation is not warranted by Luxpower.
- All the electrical installation must comply with the local electrical safety standards.
- Do not disassemble the unit. Take it to a qualified service center when service or repair is required, incorrect re-assembly may result in a risk of electric shock or fire. Do not open inverter cover or change any components without Luxpower's authorization, otherwise the warranty commitment for the inverter will be invalid.
- To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning, turning off the unit will not reduce this risk.
- **CAUTION-**To reduce risk of injury, charge only deep-cycle lead-acid type rechargeable batteries and lithium batteries, other types of batteries may burst, causing personal injury and damage.
- **NEVER** charge a frozen battery.
- For optimum operation of this unit, please follow required spec to select appropriate cable size and breaker.
- Please strictly follow installation procedure when you want to disconnect AC or DC terminals, please refer to **INSTALLATION** section of this manual for the details.
- **GROUNDING INSTRUCTIONS** - This unit should be connected to a permanent grounded wiring system, be sure to comply with local requirements and regulation to install this inverter.
- **NEVER** cause AC output and DC input short circuited. Do not connect to the mains when DC input short circuits.

## Brief Introduction

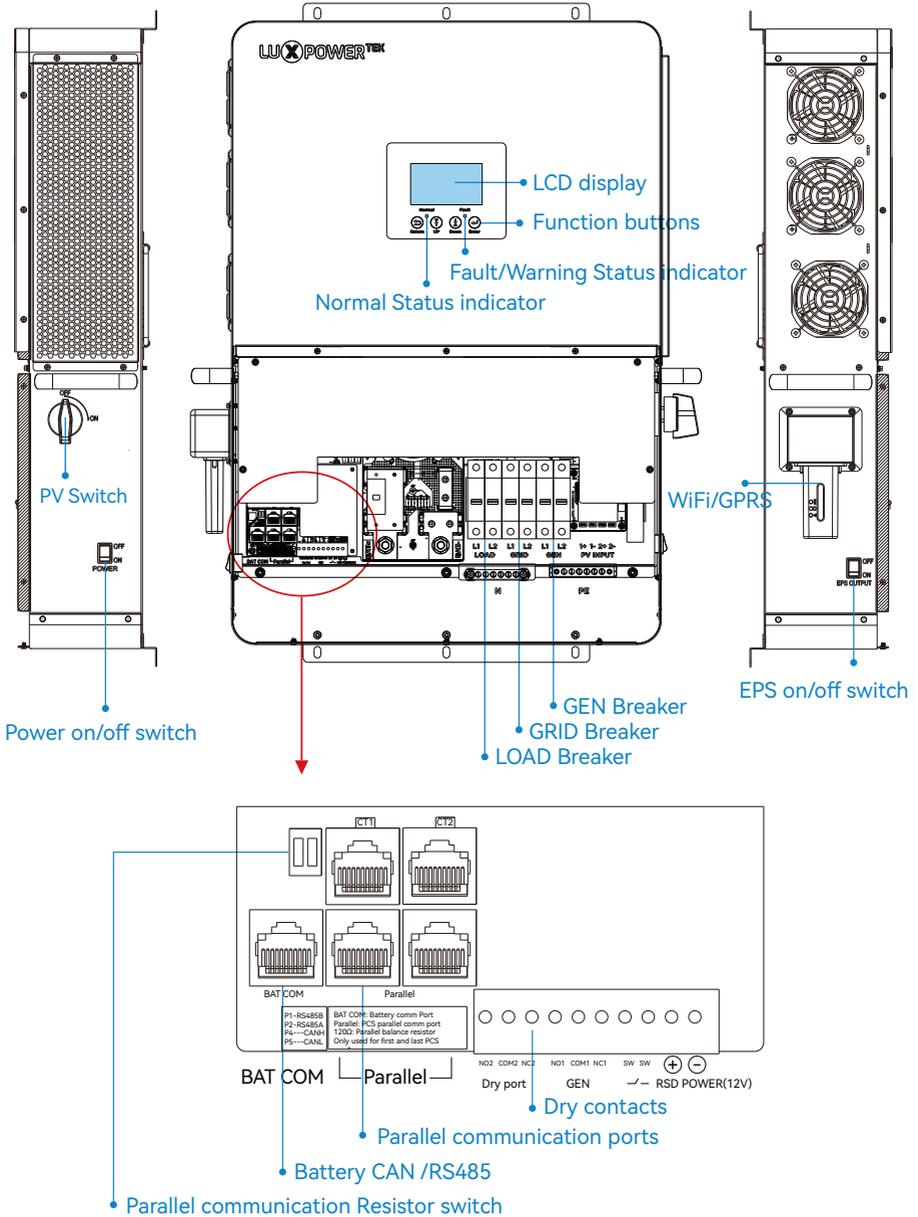
### 1.1 Features of the inverter



SNA series is a multifunctional, high frequency pure sine wave Off-grid inverter solar inverter, features:

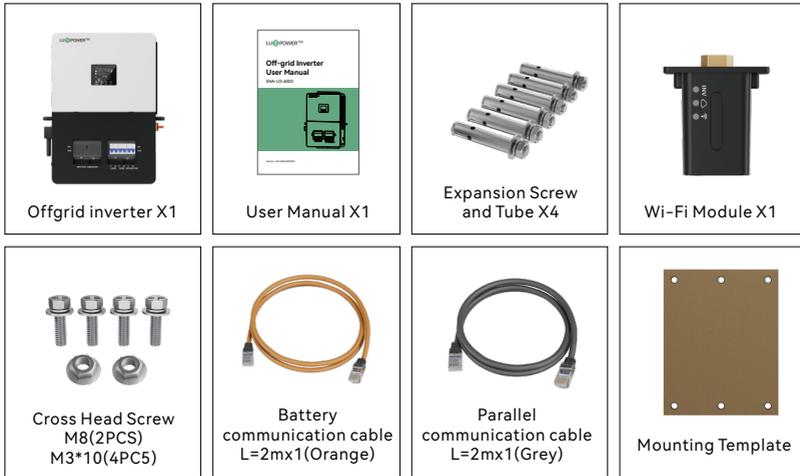
- Applicable for pure off grid inverter/backup power / self-consumption/ on grid situation
- Integrated with 2 MPPT solar charge controllers, MPPT ranges 120V~385V
- Rated power 6KW, power factor 1
- Be able to run with or without battery in ongrid and off-grid mode
- With separated generator input interface, able to control generator remotely
- Solar and utility grid can power loads at the sametime
- With integrated advanced parallel function, up to 16pcs max paralleling
- Support CAN/RS485 for Li-ion battery BMS communication
- WIFI / GPRS remote monitoring, setting and firmware update, support website, free IOS / Android APP

1.2 Interface of the inverter



### 1.3 Packing List

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items in the package:

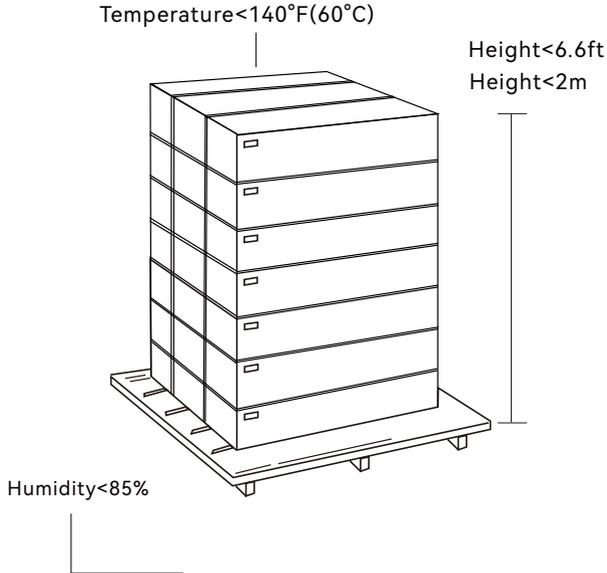


### Storing the Inverter

The inverter must be stored appropriately if not installed immediately, refer to below figure.

#### CAUTION

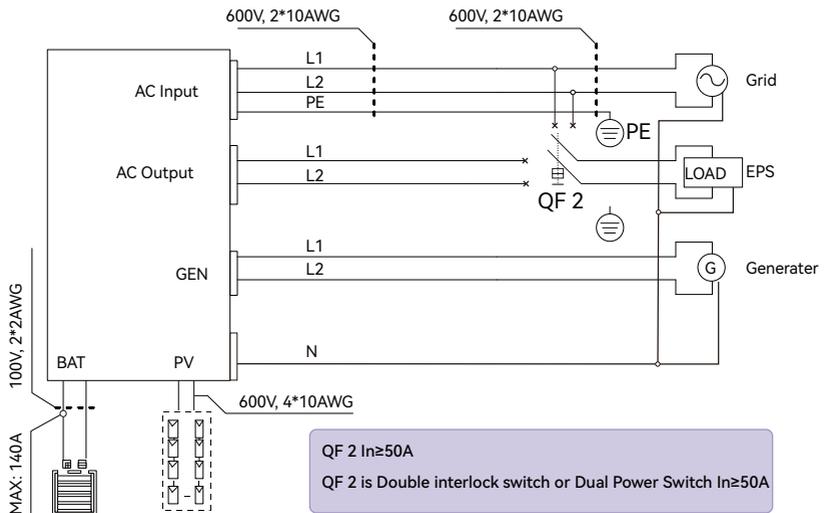
- The inverter and its components must be stored in its original packaging.
- The storage temperature should be within  $-25\sim 60^{\circ}\text{C}$  and humidity within 0~85%.
- The packing should be upright and maximum stacked layers is 6.
- Do not directly exposed the inverter and its packaging to sunshine, raindrops and keep away from corrosion.



## 2. Installation

### 2.1 Preparation

The system connection is as below:



Please prepare the breakers and cables in advanced before installation.

**1. Battery connection:** For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. The recommend battery capacity is 200AH-400AH, the recommended spec of DC breaker is 200A/80V. Recommended battery cable and terminal size:

| Model      | Maximum Amperage | Battery capacity | Wire Size | Ring Terminal         |            |       | Torque value |
|------------|------------------|------------------|-----------|-----------------------|------------|-------|--------------|
|            |                  |                  |           | Cable mm <sup>2</sup> | Dimensions |       |              |
|            |                  |                  |           |                       | d2(mm)     | L(mm) |              |
| SNA-US6000 | 140A             | 200AH            | 1AWG      | 42                    | 6.4        | 39.2  | 11~12 Nm     |

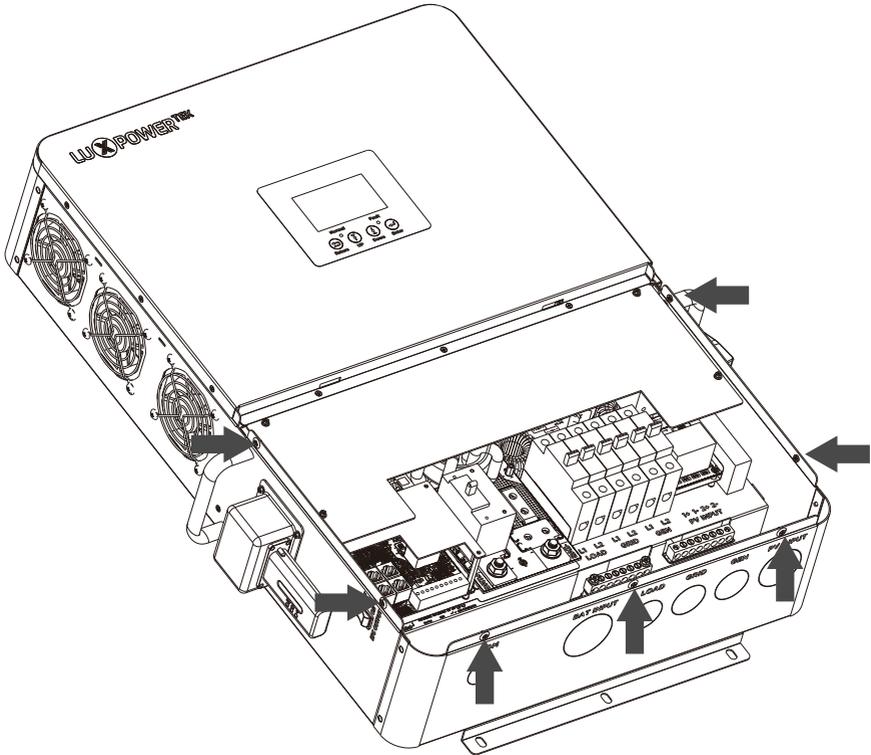
**2. AC connection:** Please install a separate AC breaker between inverter and AC input power source, inverter and AC output load. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 50A. Recommended AC input/AC output/GEN cable size for each inverter.

| Model      | Gauge               |      | Cable (mm <sup>2</sup> ) | Torque value |
|------------|---------------------|------|--------------------------|--------------|
| SNA-US6000 | AC INPUT(GRDI side) | 6AWG | 13                       | 5.1Nm        |
|            | AC OUTPUT(EPS side) | 6AWG | 13                       | 5.1Nm        |
|            | GEN INPUT(GEN side) | 6AWG | 13                       | 5.1Nm        |

3. **PV Connection:** Please install separately a DC circuit breaker between inverter and PV modules. The recommended of DC breaker is 600V/25A. It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below:

| Model      | Gauge | Cable (mm <sup>2</sup> ) |
|------------|-------|--------------------------|
| SNA-US6000 | 10AWG | 6                        |

4. Before connecting all wiring, please take off bottom cover by removing 7 screws as shown below.



## 2.2 Mounting the Unit

**NOTICE**

**Consider the following points before selecting where to install:**

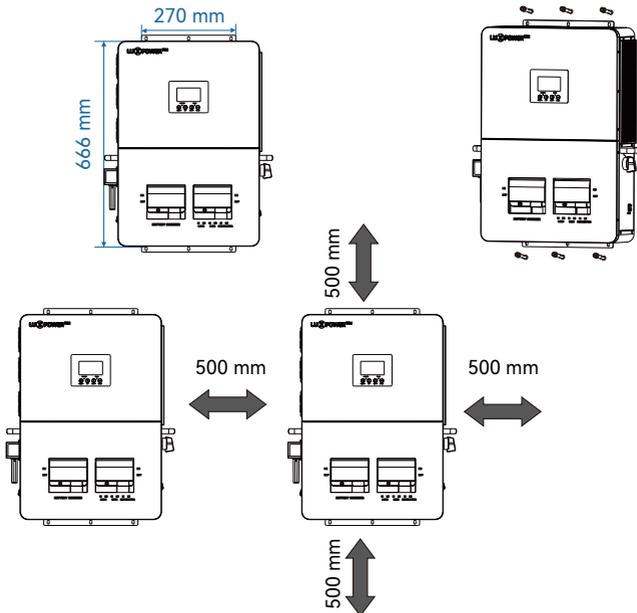
- Mount on a solid surface
- Do not mount the inverter on flammable construction materials.
- For proper air circulation to dissipate heat, allow a clearance of approx. 20cm to the side and approx. 50 cm above and below the unit.
- The ambient temperature should be between 0°C and 45°C to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.

### Steps to mounting the unit

**Step 1.** Use the wall-mounting bracket as the template to mark the position of the 4 holes, then drill 8mm holes and make sure the depth of the holes is deeper than 50mm.

**Step 2.** Install the expansion tubes into the holes and tight them, then use the expansion screws (packaged together with the expansion tubes) to install and fix the wall-mounting bracket on the wall.

**Step 3.** Install the inverter on the wall-mounting bracket and lock the inverter using the security screws.



## 2.3 Battery Connection

### 2.3.1 Battery Power Cable Connection

Note: for lead acid battery, the recommended charge current is 0.2C (C to battery capacity)

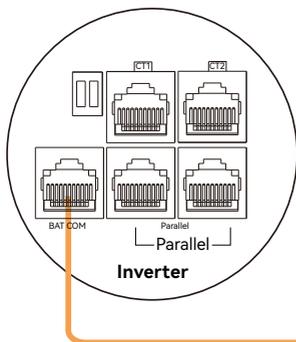
1. Please follow below steps to implement battery connection:
2. Assemble battery ring terminal based on recommended battery cable and terminal size.
3. Connect all battery packs as units requires. It's suggested to connect at least 200Ah capacity battery for SNA-US 6000.
4. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the bolts are tightened with torque of 11 ~ 12Nm. Make sure polarity of the battery is correctly connected and ring terminals are tightly screwed to the battery terminals.

### 2.3.2 Lithium Battery Connection

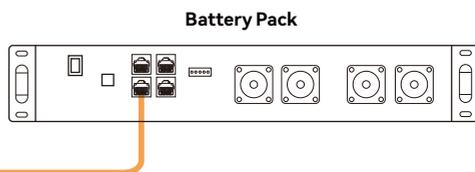
If choosing lithium battery for SNA-US 6000, please make sure the battery BMS is compatible with inverter. Please check the compatible list in the website.

Please follow below steps to implement lithium battery connection:

1. Connect power cable between inverter and battery
2. Connect the CAN or RS485 communication cable between inverter and battery. If you do not get the communication cable from inverter manufacturer or battery manufacturer, please make the cable according to the PIN definition
3. Lithium battery configuration, in order to communicate with battery BMS, you should set the battery type to "Li-ion" in Program "03" by LCD and choose the right battery brand (for details, please check the LCD setting chapter), users can also choose the battery type and brand by monitor system.



| Blue Color Switch  |             |          |
|--|-------------|----------|
| Pin  | RS 485 port | CAN port |
| 1  | RS 485 B    | ---      |
| 2  | RS 485 A    | ---      |
| 3  | ---         | ---      |
| 4  | ---         | CANH     |
| 5  | ---         | CANL     |
| 6/7/8  | ---         | ---      |



## 2.4 AC Input/Output Connection

**CAUTION**

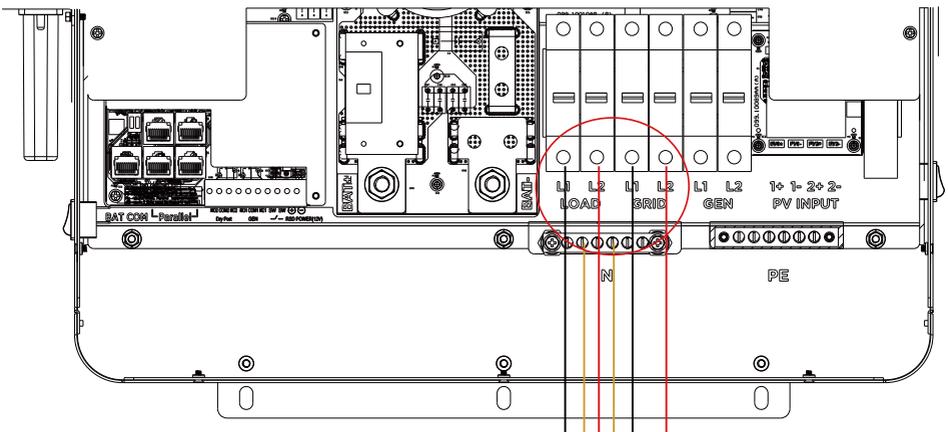
This inverter supports both 240V and 120V connections. Please carefully follow the instructions to ensure safe and proper installation:

- Ensure that you connect the AC wires to the correct terminals. Do not mix input and output connections.
- Always connect the AC wires with the correct polarity. Reversing L and N connections may cause utility short circuits, particularly when the inverters are operating in parallel.

### 2.4.1 AC Input/Output Connection for 240V Operation

When connecting the inverter in a 240V configuration, all three lines—L1 (black), L2 (red), and N (orange)—must be properly connected to their respective terminals. Follow these steps for safe installation:

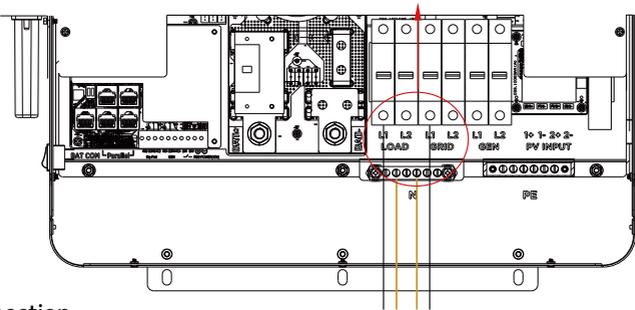
1. Turn off the AC breaker and ensure the system is fully powered down before making AC input/output connections.
2. Prepare the AC input/output wires by stripping approximately 10mm (~3/8 in.) of insulation from the wire ends.
3. Connect L1 (black) and L2 (red) to their respective terminals marked as L1 and L2, and connect N (orange) to the neutral terminal.
4. Secure the Ground (Ground) wire (yellow-green) to the PE terminal to ensure proper grounding.
5. Tighten all terminal screws to ensure a secure and reliable connection.
6. This 240V setup allows the inverter to operate at full capacity, supporting both 120V and 240V loads, and providing the maximum efficiency for battery charging.



### 2.4.2 AC Input/Output Connection for 120V Operation

If only **120V power** is available, the inverter can be connected with just **L1 (black)** and **N (orange)**, allowing basic operation and reduced battery charging efficiency. Follow these steps for 120V connection:

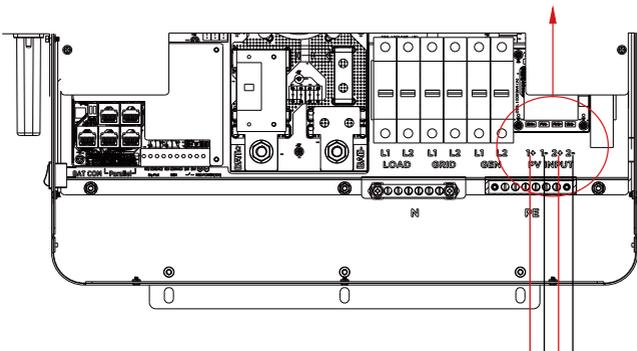
1. **Turn off the AC breaker** and ensure the system is powered down before making any connections.
2. **Prepare the AC input/output wires** by stripping approximately 10mm (~3/8 in.) of insulation.
3. **Connect L1 (black)** to the L1 terminal and **N (orange)** to the neutral terminal. Ensure the **PE (Ground)** wire is securely connected to the PE terminal.
4. **Tighten all terminal screws** to prevent any loose connections.
5. In this **120V configuration**, the system will operate at reduced capacity, only supporting 120V loads. Additionally, the battery charging efficiency will be reduced by approximately 50% compared to the 240V configuration.



### 2.5 PV Connection

Please follow below steps to implement PV module connection:

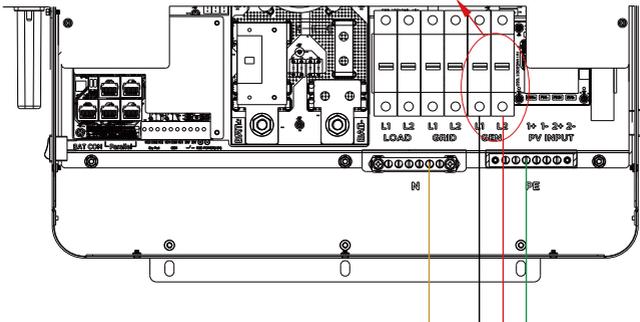
1. Remove insulation sleeve 10 mm for positive and negative conductors.
2. Check correct polarity of connection cable from PV modules and PV input connectors.
3. Connect positive pole(+) of connection cable to positive pole(+) of PV input connector. Connect negative pole(-) of connection cable to negative pole (-) of PV input connector.
4. Make sure the wires are securely connected.



## 2.6 Working with Generator

L1→LINE (black)    L2→LINE(red)    N→Neutral (orange)

1. Before making Generator connection, be sure to open DC protector or disconnected first.
2. Remove insulation sleeve 10mm for 2 conductors.
3. Insert L1/L2 and N wires according to polarities indicated on terminal block and tighten the terminal screws.
4. Make sure the wires are securely connected.
5. Finally, after connecting all wiring, please put bottom cover back by screwing two screws as shown below



All lux units can work with generator.

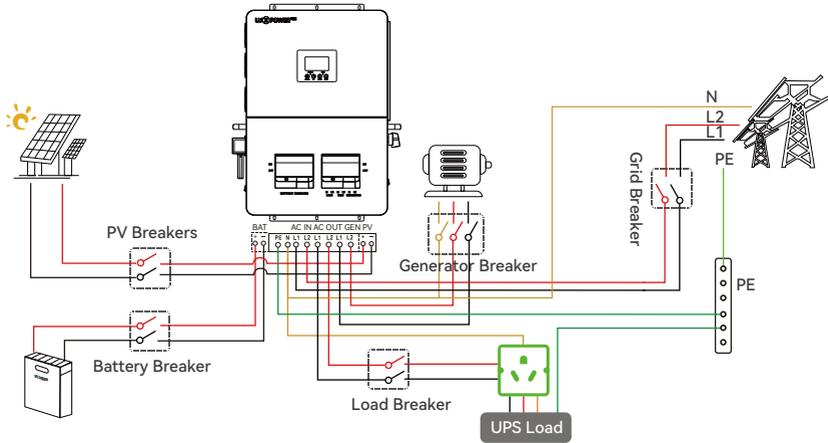
- Users can connect the generator output to Off-grid inverters. GEN input terminal.
- The generator will be automatically started when battery voltage is lower than the cut-off value or there is charge request from BMS. When voltage is higher than AC charge setting value, it will stop the generator.
- Battery will get charged when the generator is turned on, and the generator is bypassed to AC output to take all loads .

### 2.6.1 Generator system connection

The SNA series can use a generator for backup power during grid failures. When selecting a generator, ensure it provides sufficient power and maintains a frequency with a Total Harmonic Distortion (THD) of less than 3%. As a general guideline, the generator should be at least 1.5 times the inverter’s output to accommodate both load powering and battery charging. The table below lists the recommended generator capacities for optimal performance.

| Number of inverters in parallel | Generator Capacity |
|---------------------------------|--------------------|
| 1                               | >10KW              |
| 2                               | >15KW              |
| 3                               | >20KW              |
| 4                               | 25KW               |

This SNA US 6K product can work with a generator and includes a dedicated Gen port for generator connection.



When properly wired and configured, the generator, if compatible with remote start, will start automatically when the battery voltage / SOC is lower than the cut-off value or there is a charge request from the BMS. When the generator is running, it will charge the batteries and excess AC power will be diverted to the AC output (LOAD) to power loads.

### 2.6.2 Integrated two-wire Start/Stop

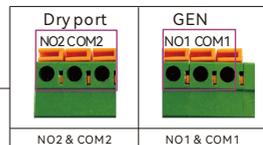
The Dry port (NO2, COM2) could be used to deliver signal to external device when battery voltage reaches warning level. The GEN port (NO1, COM1) could be used to wake-up the Generator and then the generator can charge the battery.

Reminder:

Notice: NO---Normal open

Dry Port Relay Maximum Specification: 250VAC 5A

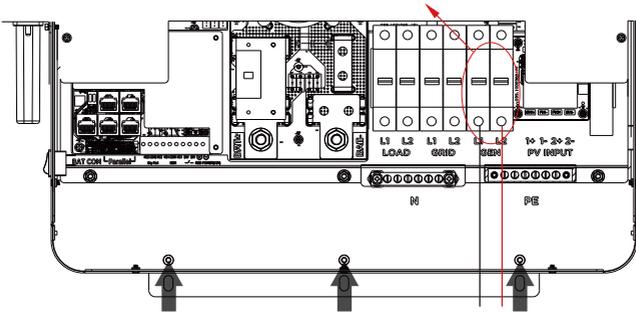
Gen Port Relay Maximum Specification: 250VAC 5A



| Unit Status | Condition                                 |  | Dry port<br>NO2 & COM2 | GEN<br>NO1 & COM1 |
|-------------|---|--|------------------------|-------------------|
| Power Off   | Inverter is off and no output is powered. |  | Open                   | Open              |
| Power On    | Without Grid                              | Battery voltage < Low DC warning voltage                                   | Close                  | Close             |
|             |   | Battery voltage > Setting value or battery charging reaches floating stage | Open                   | Open              |
|             | With Grid                                 | Battery voltage < Low DC warning voltage                                   | Close                  | Open              |
|             |   | Battery voltage > Setting value or battery charging reaches floating stage | Open                   | Open              |

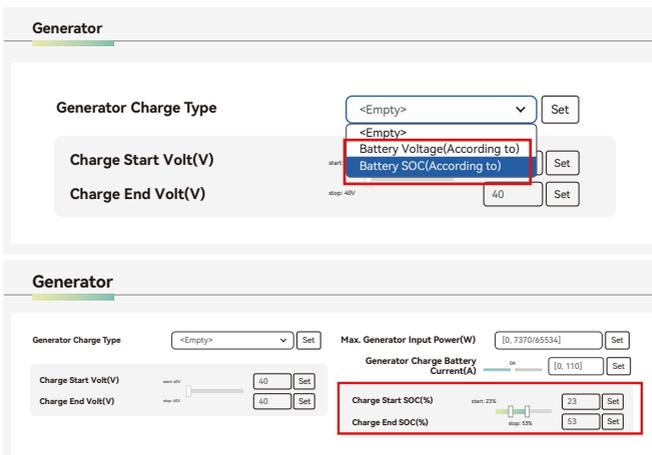
### 2.6.3 Generator AC connection

- Step 1.** Before making any wiring connections, ensure the inverter(s) are powered off, the generator is powered off, and all circuit breakers are open (off) to prevent damage to the unit.
- Step 2.** Properly identify the generator’s output lines. According to European wiring standards, the Live (L) wire will be black, Neutral (N) will be blue, and Ground (PE) will be green/yellow. Once identified, strip approximately 10mm (≈3/8 in.) of insulation from the wires.
- Step 3.** Ground the generator’s output ground to the Ground Bus (labeled PE) of the inverter.
- Step 4.** Connect the Live (L) wire to the GEN port’s L terminal and the Neutral (N) wire to the GEN port’s N terminal.



### 2.6.4 Generator start and stop settings

Using the Luxpower Monitoring platform, navigate to the “Maintenance” page where “Remote Set” will be automatically selected. Scroll to the “Generator” section and select the “Generator Charge Type” (see screenshot below). Typically, lead-acid batteries are charged based on voltage, while lithium batteries are charged based on SOC (State of Charge).



**Generator Start Conditions:**

The generator will start when utility fails and one of the following conditions is met:

- The battery is discharged to the cut-off setting
- There is a force charge request from the battery
- The battery voltage or SOC is lower than the “Generator Charge Start Battery Volt / SOC” setting

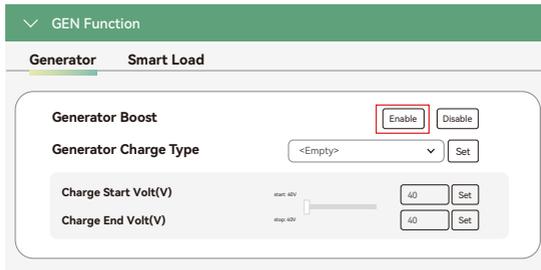
**Generator Stop Conditions:**

The generator will stop when the battery voltage or SOC is higher than the “Generator Charge End Battery Volt / SOC” settings.

**2.6.5 Gen Boost Function**

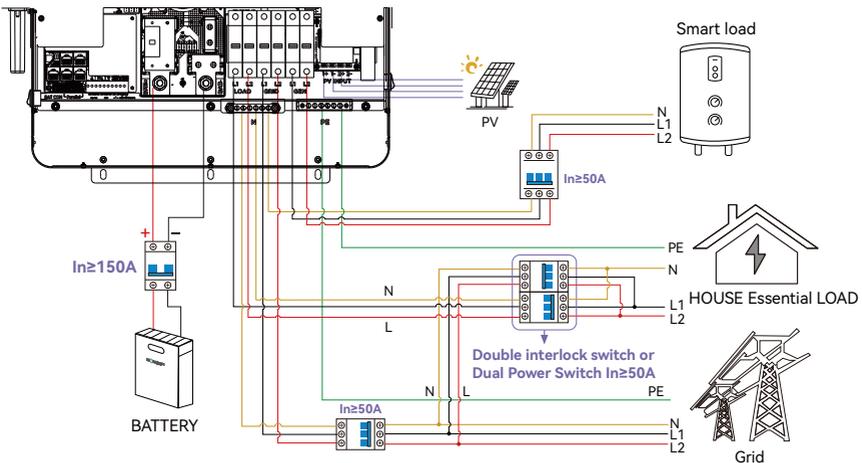
In real applications, customer loads often fluctuate, making generators highly sensitive to frequent changes. Activating GEN Boost can allocate a margin for the generator’s input power, preventing it from consistently operating near overload conditions.

Enable GEN boost



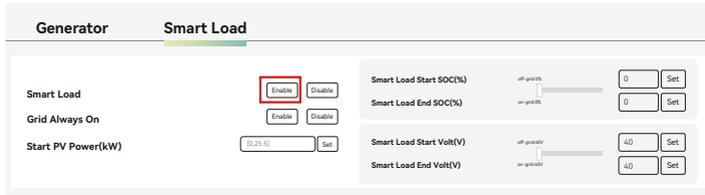
**2.7 Smart load Connection**

The SNA US 6K’s dedicated generator port can also connect to various smart loads, such as water heaters, in addition to generators.



### 2.7.1 Smart Load Settings

Enable smart load



Enable “Grid always on”: When connected to the grid, the smart load remains continuously connected.

Start PV Power: Input the PV power threshold at which you want the smart load to start. You can also input the battery’s SOC or voltage to select when to start and stop.

If your home already has an existing grid-tied system, you can connect it to our generator interface as an AC power input, transforming your grid-tied system into an energy storage system.

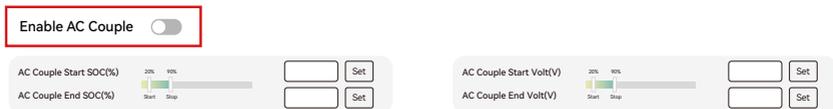
### 2.8 AC Coupling Settings

This off-grid model supports **AC Coupling**, allowing integration with existing grid-tied PV systems. **(Please ensure your existing grid-tied inverter has over-frequency load-shedding functionality. If it does not, we recommend that the power of the Luxpower inverter you select does not exceed the power of your grid-tied inverter. For example, if your current grid-tied inverter is 6kW, we suggest you choose a Luxpower inverter with a power rating of less than 6kW.)** This enables seamless integration of solar energy generation with off-grid energy storage systems.

AC Coupling in Off-Grid Mode

Enable the **AC Coupling** feature and configure the SOC (State of Charge) settings for starting and stopping AC Coupling:

- **Start SOC (%)**: The SOC at which the AC-coupled inverters will turn on in off-grid mode (a recommendation is between 50% and 70%).
- **End SOC (%)**: The SOC at which the AC-coupled inverters will shut down in off-grid mode (90% recommended).



Note: It is recommended to keep the Start Volt/SOC and End Volt/SOC within 5%-10% of each other for optimal operation when utilizing the AC coupling function.

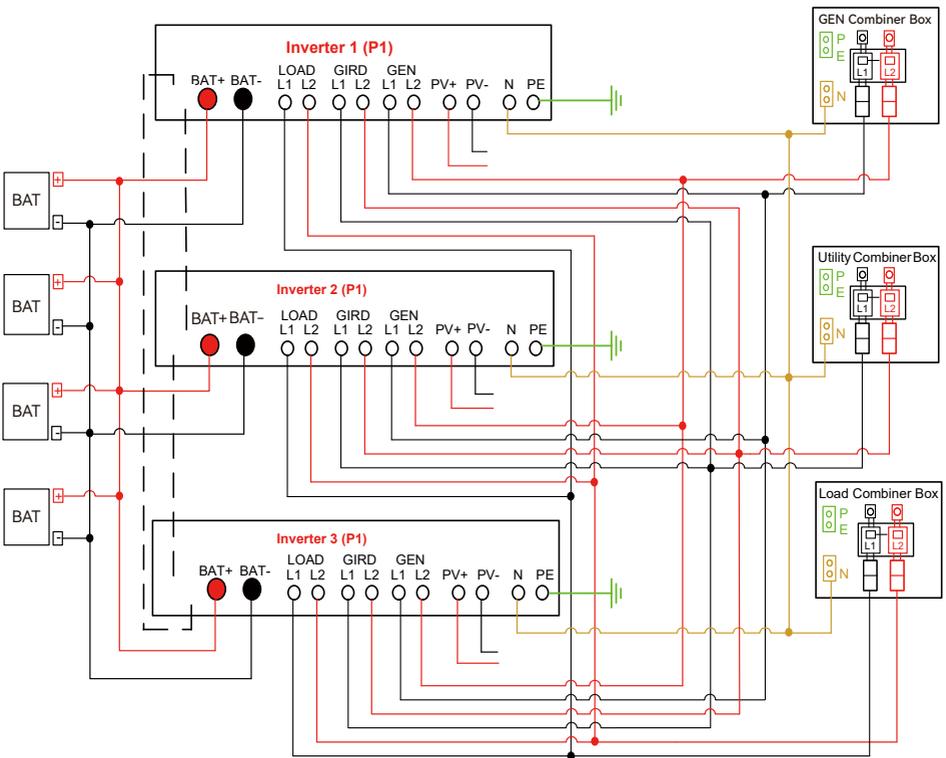
### 2.9 Parallel function

SNA series inverter support up to 16 units to composed single phase parallel system for parallel system setup

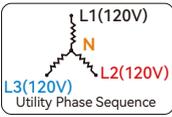
**Step 1. Cable connection:** the system connection is as below:

a. 6kW × 3 Parallel system installation connection (3 @ 240V/120V)

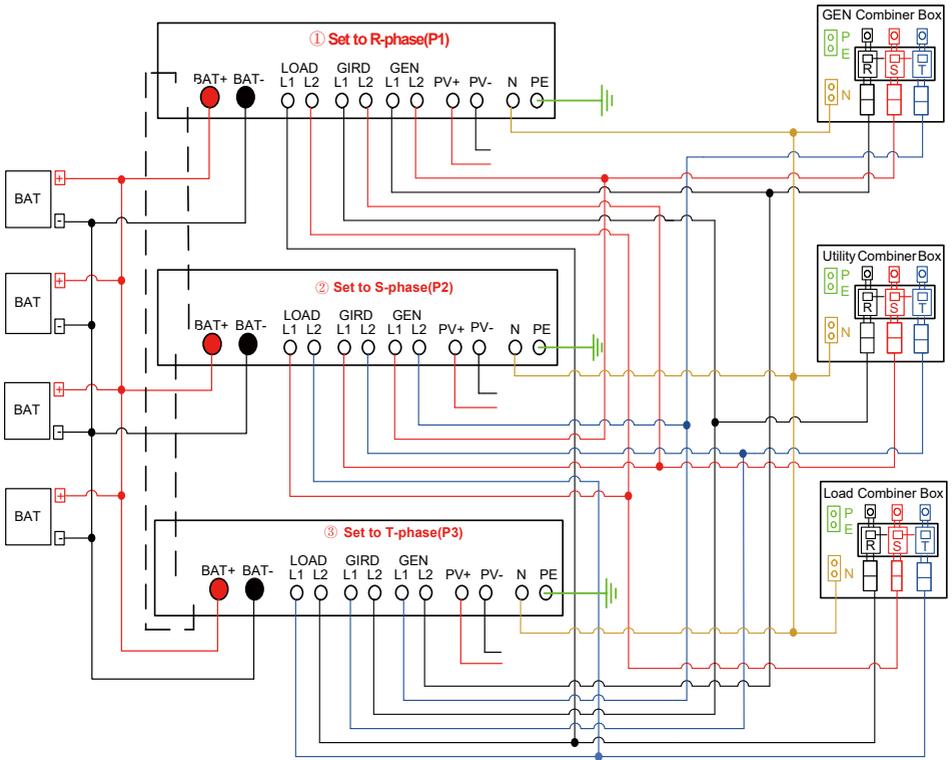
**⚠ Cannot share PV input at any time!**



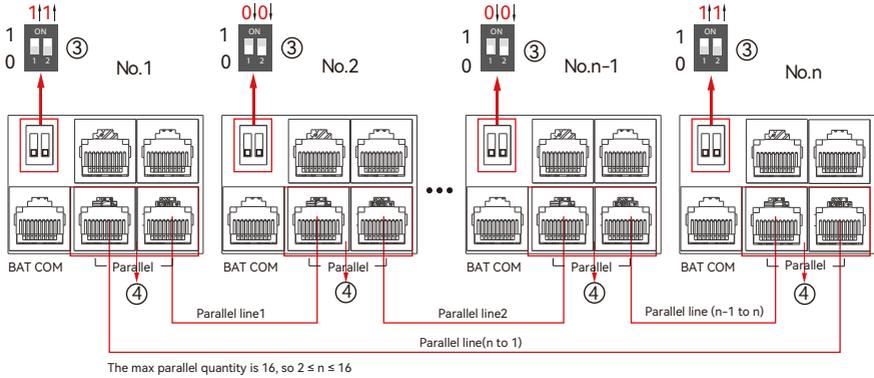
b. 6kW x 3 Parallel system installation connection (3 @ 208V/120V)



**⚠ Cannot share PV input at any time!**



**Step 2.** Please put the CAN communication PIN to on status for the first and the end inverter



**Step 3.** Setup the monitor for the system, add all datalogs in one station. Users can login to the visit interface of monitor system, Configuration-> station-> Plant Management-> add datalog to add the datalogs.

| Plant name    | Installer | End User        | Country      | Timezone | Daylight saving time | Create date | Action             |
|---------------|-----------|-----------------|--------------|----------|----------------------|-------------|--------------------|
| 1 Genesis     |           | Aspergo Install | South Africa | GMT+2    | No                   | 2019-03-14  | Station Management |
| 2 Butler Home | Elangeni  | johnbutler      | South Africa | GMT+2    | No                   | 2019-03-25  | Station Management |
| 3 Office      |           |                 | South Africa | GMT+2    | No                   | 2019-06-03  | Station Management |
| 4 Cronje Home | Broomhead | cronje          | South Africa | GMT+2    | No                   | 2019-07-16  | Station Management |

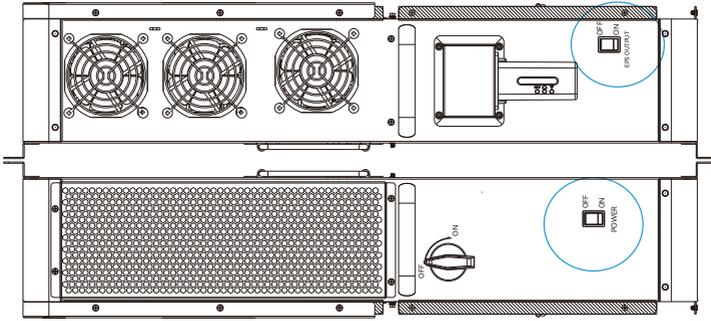
**Step 4.** Enable share battery for the system if the system share one battery bank, otherwise disable the shared battery function

**Step 5.** Set the system as a parallel group in the monitor system

| Serial number | Status | Solar Power | Charge Power | Discharge Power | Load  | Solar Yield | Battery Dischar | Feed Energy | ConsumptionEr | Station name | Parallel | Action   |
|---------------|--------|-------------|--------------|-----------------|-------|-------------|-----------------|-------------|---------------|--------------|----------|----------|
| 1 02720110008 | Normal | 228 W       | 42 W         | 0 W             | 182 W | 215.3 kWh   | 39.6 kWh        | 0 kWh       | 551.2 kWh     | Dragonview   | A-1      | Parallel |
| 2 02720110111 |        | 35 W        | 32 W         | 0 W             | 0 W   | 158.7 kWh   | 21.1 kWh        | 0 kWh       | 166.5 kWh     | Dragonview   | A-2      | Parallel |
| 3 02720110112 |        | 1 kW        | 129 W        | 0 W             | 1 kW  | 170.3 kWh   | 49.9 kWh        | 0 kWh       | 434.5 kWh     | Dragonview   | A-3      | Parallel |
| 4 02720110117 |        | 79 W        | 48 W         | 0 W             | 106 W | 99 kWh      | 85.6 kWh        | 0 kWh       | 257.1 kWh     | Dragonview   | A-4      | Parallel |

For more detailed guidance for paralleling system, please visit <https://www.luxpowertek.com/download/> And download the guidance

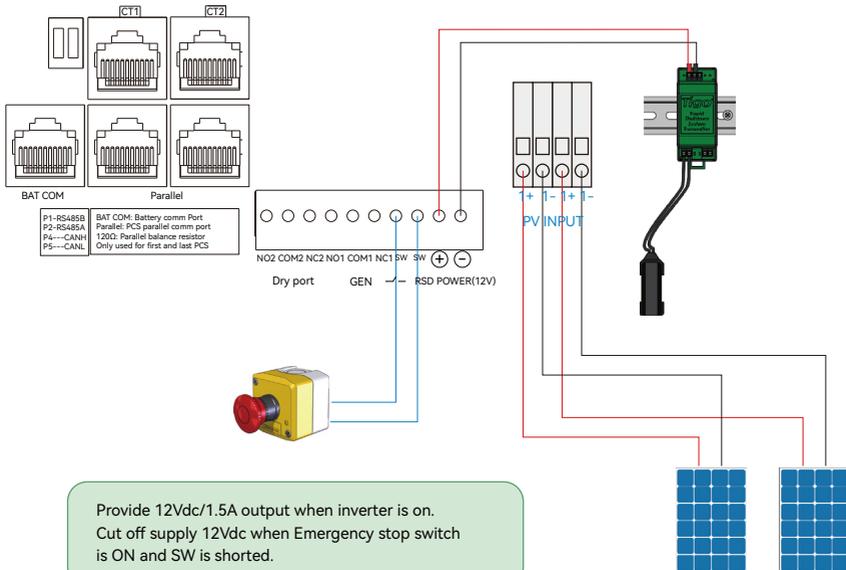
## 2.10 Power and EPS ON/OFF



1. Power Switch: Control power supply for the unit
2. EPS Output Switch: Use to control the AC output

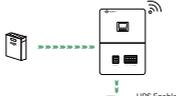
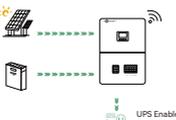
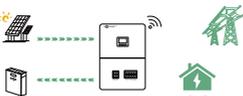
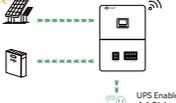
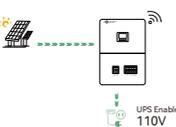
After connection, please turn on both switch. Users can turn off the EPS output switch to turn off power supply in some emergency case

## 2.11 Rapid Shutdown system Installation (RSD Transmitter)



### 3. Working modes

#### 3.1 Off-grid inverter modes introduction:

|                           |   |   |
|---------------------------|---|---|
| <p>Bypass Mode</p>        |    | <p>AC is used to take the load</p>  |
| <p>PV Charge Bypass</p>   |    | <p>PV charge the battery while the AC power the load</p>  |
| <p>BAT Grid off</p>       |    | <p>Battery is used to take the load</p>   |
| <p>PV+BAT Grid off</p>    |    | <p>PV+Battery power the load together</p>   |
| <p>PV Charge</p>          |    | <ol style="list-style-type: none"> <li>1. When the EPS key off, the inverter charge the battery only</li> <li>2. When the battery is power off, the PV can wake up the battery automatically</li> </ol> |
| <p>PV Charge+Grid off</p> |   | <p>PV charge the battery and power the load</p>   |
| <p>AC Charge</p>          |  | <ol style="list-style-type: none"> <li>1. AC charge the battery from AC Input or GEN Input</li> <li>2. When the battery is power off, the AC can wake up the battery automatically</li> </ol>           |
| <p>PV+AC charge</p>       |  | <p>PV+AC charge the battery<br/>AC is from AC Input or GEN Input</p>  |
| <p>PV Grid off</p>        |  | <p>NOTE: The output power depends on the PV energy input, if the PV energy is unstable, witch will influence the output power</p> <p>When setting without battery, the PV can power the load.</p>       |

### 3.2 Working Modes related setting description

| Situation   | Setting1                                   | Setting2                                   | Working modes and Description   |
|---|--|--|---|
| AC abnormal   | NA   | NA   | off grid inverter mode<br>if $P_{Solar} \geq P_{load}$ , solar is used to take load and charge battery<br>if $P_{Solar} < P_{load}$ , solar and battery take the load together, system will discharge until battery lower than the Cut Off Voltage/SOC                              |
| AC normal   | In the AC first time                       | NA   | Bypass Mode<br>AC will take the load and Solar is used to charge battery  |
|   | Enable AC charge and in the AC charge time | AC charge according to Time                | Bypass Mode + AC charge battery<br>Solar is used to charge battery<br>AC will take load and also charge battery during AC charge time if solar power is not enough  |
|   |  | AC charge according to SOC/Battery voltage | Bypass Mode+AC charge battery<br>Solar is used to charge battery<br>AC will take load and also charge battery when battery SOC/Voltage is lower than start SOC/Voltage, and the AC will stop charging when the battery Voltage/SOC is higher than AC end charge battery voltage/SOC |
| Not in the AC first time and disable AC charge or not in the AC charge time |  | NA   | off grid inverter mode<br>if $P_{Solar} \geq P_{load}$ , solar is used to take load and charge battery<br>if $P_{Solar} < P_{load}$ , solar and battery take the load together, system will discharge until battery lower than EOD Voltage/SOC                                      |

SNA-US 6000 can working as a traditional off grid inverter. In this situation, inverter either use (solar+battery) to take load or use AC take load.

**Related settings**

1. AC First: During the setting time, system will use AC to take load, use solar power to charge the battery first. If there is extra solar power, extra solar power will take the load. When out of the setting time, system will use solar and battery to take load first until battery voltage / SOC is lower than On Grid EOD settings, then it will use AC to take the load.

The screenshot displays the configuration interface for the inverter. It is divided into two main sections: 'Start' and 'End' time settings, and 'Discharge Control' parameters.

**Start and End Time Settings:**

| Time | Start               | End                 |
|------|---------------------|---------------------|
| T1   | [0,23] : [0,23] Set | [0,23] : [0,23] Set |
| T2   | [0,23] : [0,23] Set | [0,23] : [0,23] Set |
| T3   | [0,23] : [0,23] Set | [0,23] : [0,23] Set |

**Discharge Control Parameters:**

- Discharge Control: Volt, SOC
- Discharge Current Limit(Adc): [0,250(Adc)] Set
- Battery Warning Voltage(V): [19,50] Set
- Battery Warning SOC(%): [10,95] Set
- On-grid CutOff SOC(%): 90
- Off-grid CutOff SOC(%): 90
- On-grid Cut-Off Volt(V): 90
- Off-grid Cut-Off Volt(V): 90

2. AC Charge function Disable: The system will not use AC to charge the battery (except Li-ion BMS set force charge flag)

The screenshot shows the configuration for AC charging. The 'AC Charge Battery Current(A)' is set to [0,250]. The 'AC Charge Based On' dropdown menu is open, showing several options.

**AC Charge Settings:**

- AC Charge Battery Current(A): [0,250] Set
- AC Charge Based On: <Empty> Set

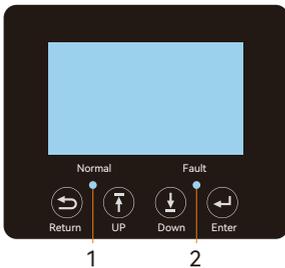
**AC Charge Based On Options:**

- <Empty>
- Disable
- Time(According to)
- Battery Voltage(According to)**
- Battery SOC(According to)
- Battery Voltage and Time(According to)
- Battery SOC and Time(According to)

- According to Time: During the setting time, system will use AC to charge the battery until battery full and battery will not discharge during the setting time.
- According to Battery Voltage: During the setting voltage, system will use AC to charge the battery if battery voltage is lower than AC Charge Start Battery Voltage and will stop when Voltage is higher than AC Charge End Battery Voltage.
- According to Battery SOC: During the setting SOC, system will use AC to charge the battery if battery SOC is lower than AC Charge Start Battery SOC and will stop when Voltage is higher than AC Charge End Battery SOC.
- According to Battery Voltage and Time: During the setting time, system will use AC to charge the battery if battery voltage is lower than AC Charge Start Battery Voltage and will stop when Voltage is higher than AC Charge End Battery Voltage. And battery will not discharge during the setting time.
- According to Battery SOC and Time: During the setting time, system will use AC to charge the battery if battery SOC is lower than AC Charge Start Battery SOC and will stop when Voltage is higher than AC Charge End Battery SOC. And battery will not discharge during the setting time.

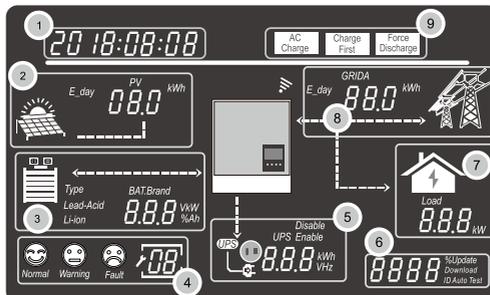
#### 4. LCD display and settings

##### 4.1 LED Display



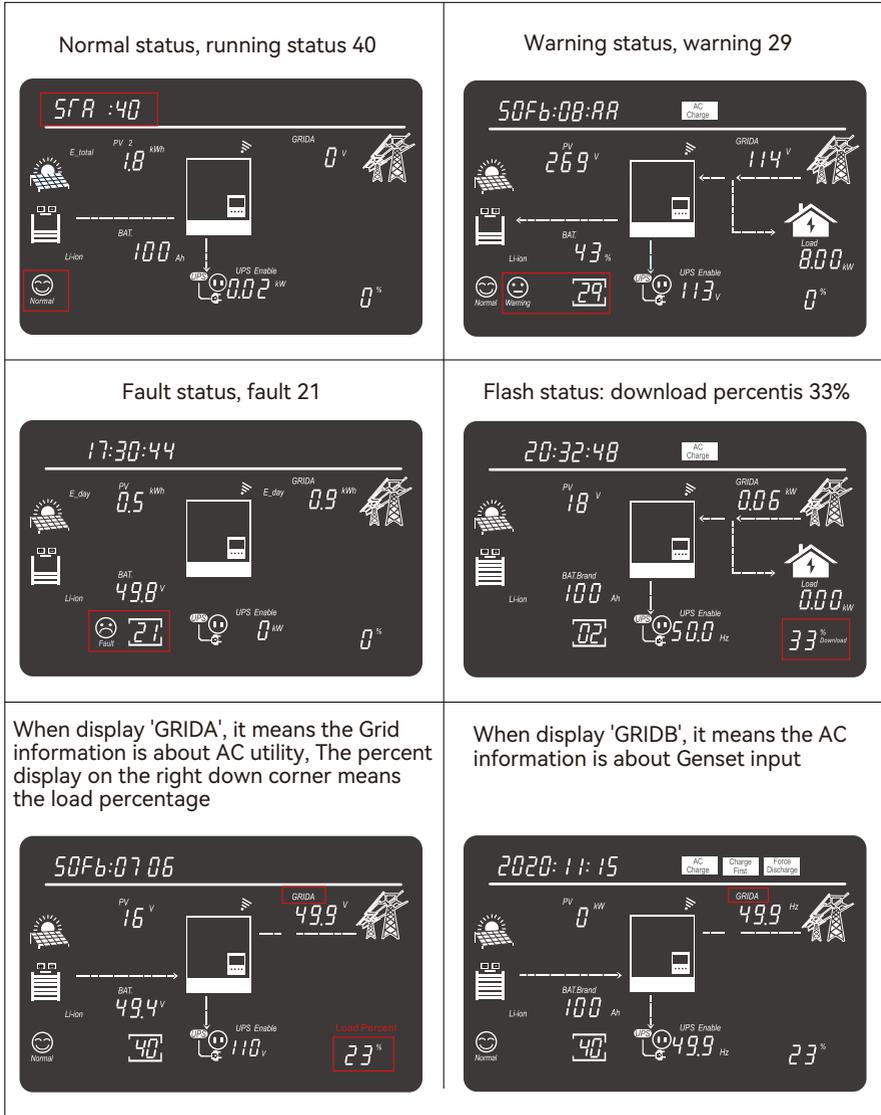
| LED Indicator |       |          | Messages                              |
|---------------|-------|----------|---------------------------------------|
| 1             | Green | Solid On | Working normal                        |
|               |       | Flashing | Normal                                |
| 2             | Red   | Flashing | Fault condition occurs inthe inverter |

##### 4.2 LCD Display



| No. | Description   | Remarks   |
|-----|---|---|
| 1   | Generally Information Display Area                  | Display the currently time/date by default (year/month/day/hour/minute" switching automatically). When press Up or Down buttons, this area will display the firmware version information, serial number etc. Display the setting selection information when entering settings |
| 2   | On-grid solar inverter output power and energy data | This area shows the data of PV voltage, power and the setting of PV input connection information  |
| 3   | Battery information and data                        | This area shows the battery type, battery brand(lithium battery), the lead-Acid battery setting of CV voltage, Floating charging voltage, Cut off voltage, Discharge end voltage. And display the voltage, SOC and power in turns of period of 1 seconds                      |
| 4   | System working status / setting code                | There are three type of working status-normal, warning and fault, in right side of this area, there are code display, it will display different type of code-the system working mode code, warning code, fault code and setting code  |
| 5   | UPS/EPS output information and data                 | When UPS function is enabled, this area will display UPS voltage, frequency, power etc. in turns of periods of 1s   |
| 6   | Programming & the percentage of AC output power     | When firmware updating in process, it will display relevant information When in grid off, this area will display the Percentage of the maximum AC output power  |
| 7   | Loads consumption                                   | Display the power consumption by the loads in on grid model   |
| 8   | Grid information and Generator information          | Display the grid (GRIDA) information of voltage, frequency, input or output power, the Generator (GRIDB) information of voltage, frequency, input power, switch period of 1s  |
| 9   | Working mode settings area                          | When make settings on the SNA-US 6000 inverter through the LCD, this area will display the AC Charge, Charge First option for setting on those working modes. It will not display those information unless in the setting process.  |

### 4.3 Inverter Status Display



### 4.4 LCD Settings

Return    UP    Down    Enter

There are four buttons on the LCD.






**Step for setting by the display:**

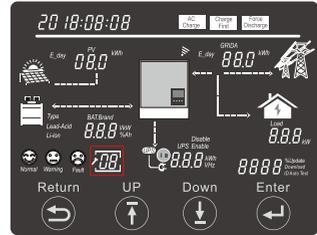
Step 1: After touch Enter button for about 2 seconds, the unit will enter setting mode. The setting icon and index will flashing.

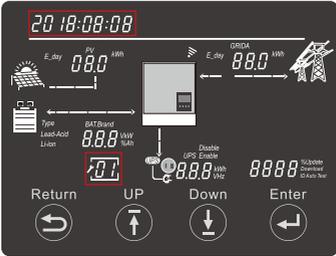
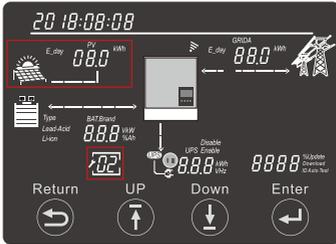
Step 2: Touch UP or Down button to select setting index form 1 to 19.

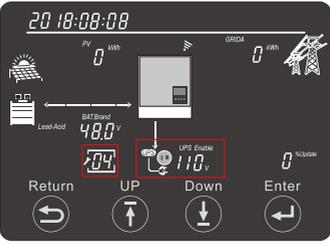
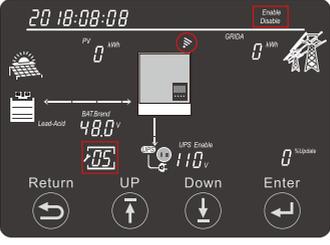
Step 3: Then touch Enter button to set this item

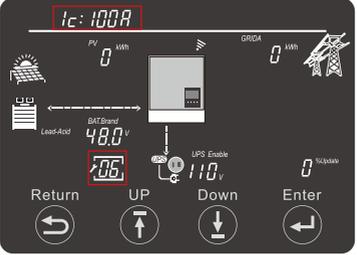
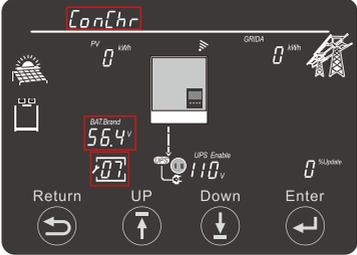
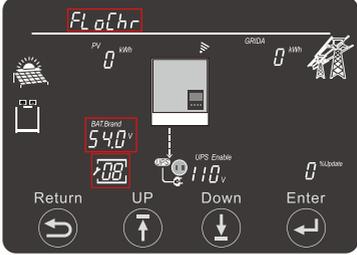
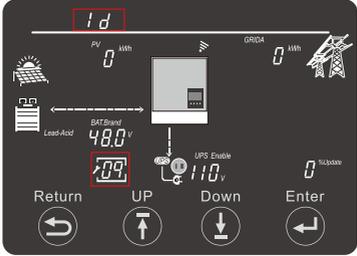
Step 4: Touch UP or Down button to change the settings

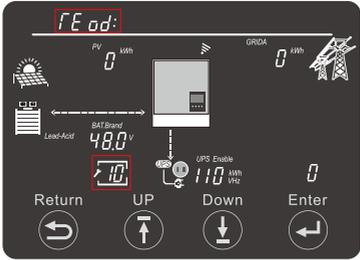
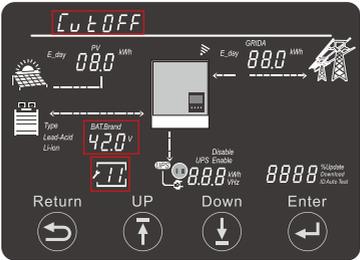
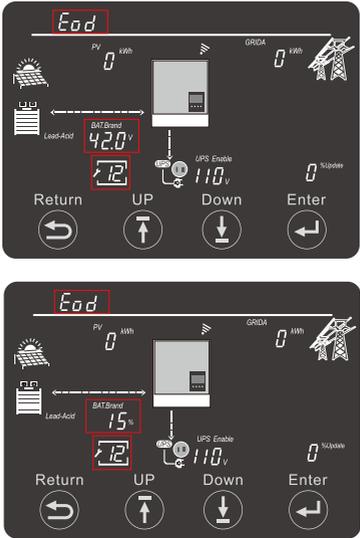
Step 5: Touch Enter to confirm the setting or Return the setting list is as below.

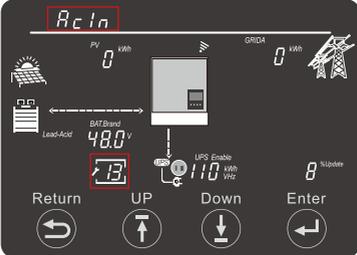
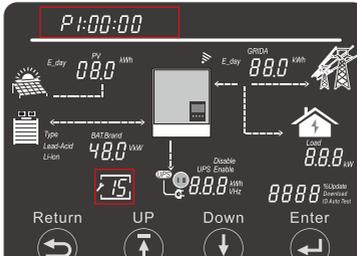


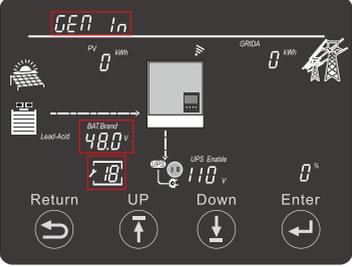
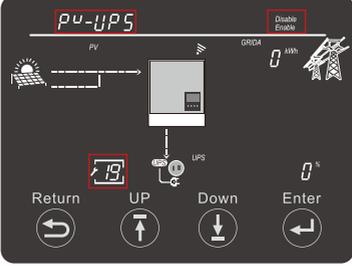
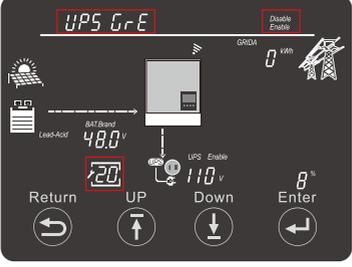
| Index | Description   | Setting Option  |
|-------|---------------|---|
| 1     | Date & time   | <div style="display: flex; align-items: center;">  <div style="margin-left: 20px;"> <p>Setting Year/Month/day</p> <div style="border: 1px solid black; padding: 2px; width: 100px; text-align: center;">20 18-08-08</div> <p>Setting hour/minute /second</p> <div style="border: 1px solid black; padding: 2px; width: 100px; text-align: center;">10:09:08</div> </div> </div>   |
| 2     | PV input mode | <div style="display: flex; align-items: center;">  <div style="margin-left: 20px;"> <p>Default: S<br/>S: two independent Strings input</p> <div style="border: 1px solid black; padding: 2px; width: 100px; text-align: center;">S</div> <p>P: Same string input for 2 MPPTs</p> <div style="border: 1px solid black; padding: 2px; width: 100px; text-align: center;">P</div> <p>dc: DC source input</p> <div style="border: 1px solid black; padding: 2px; width: 100px; text-align: center;">dc</div> </div> </div> |

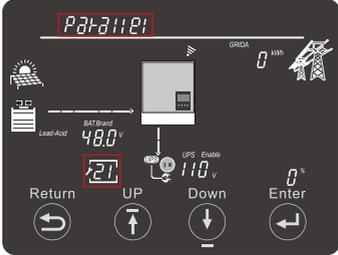
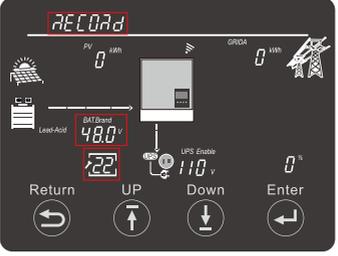
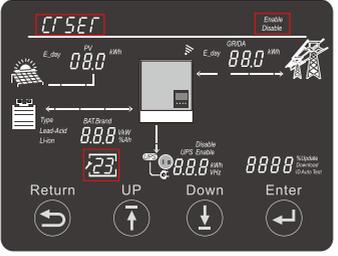
|          |   |  |
|----------|---|--|
| <p>3</p> | <p>Battery</p>                          | <p>Run with No Battery:<br/>Step 1: Choose battery type first, when no flashing, select Enter to choose Run with No battery</p>  <p>For Lead Acid:<br/>Step 1: Choose battery type first, when Lead-Acid flashing, select Enter to choose Lead-acid battery<br/>Step2: Then choose battery capacity</p>   <p>For Lithium battery<br/>Step 1: Choose battery type first, when Li-ion flashing, select Enter to choose Li-ion battery<br/>Step 2: Choose battery brand<br/>0-&gt; Standard Battery                      2-&gt; Pylon Battery<br/>6-&gt; Luxpower protocol Battery        8-&gt; Dynsen Battery</p>   |
| <p>4</p> | <p>UPS Output voltage and frequency</p> |  <p>AC Output voltage<br/>200Vac/208Vac/220Vac/<br/>230Vac(Default)/240Vac</p>  <p>AC Output frequency<br/>50Hz (Default)/60Hz</p>    |
| <p>5</p> | <p>Buzzer enable</p>                    |  <p>Buzzer enable (Default)</p>  <p>Buzzer Disable</p>    |

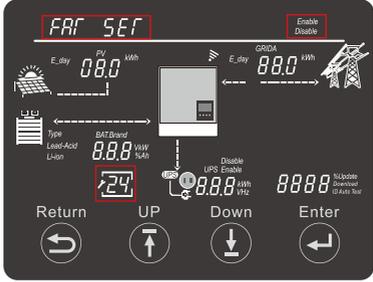
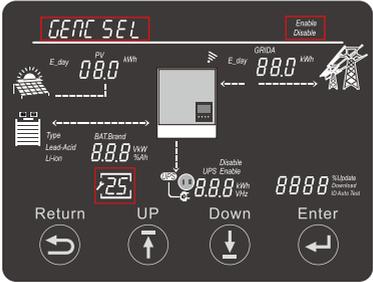
|          |   |   |  |
|----------|---|---|--|
| <p>6</p> | <p>Ic: Maximum charge current (utility charge current + solar charge current)</p> |    | <p>Total charge current setting<br/>Setting range: 0A~125A<br/>Default:125A</p> <p>AC charge current setting:<br/>Setting range: 0A~125A<br/>Default: 30A</p> <p>Generator charge current setting:<br/>Setting range: 0A~110A<br/>Default: 30A</p> |
| <p>7</p> | <p>ConChr: CV voltage setting (Only in Lead-acid battery)</p>                     |    | <p>Setting range: 50.0-59.0Vdc<br/>Default: 56.4V</p>  |
| <p>8</p> | <p>FloChr: Floating charging voltage setting (Only in Lead-acid battery type)</p> |   | <p>Setting range: 50.0-56.0Vdc<br/>Default: 54.0V</p>  |
| <p>9</p> | <p>Id: Maximum discharge current</p>  |  | <p>Total discharge current setting<br/>Setting range: 0A~110A<br/>Default: 110A</p>  |

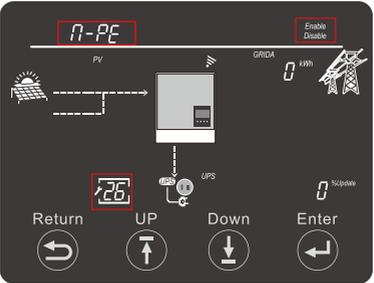
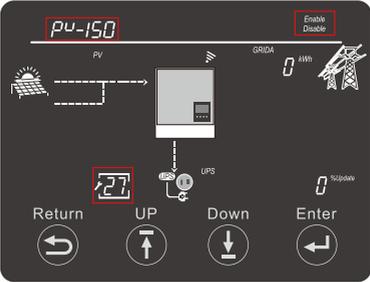
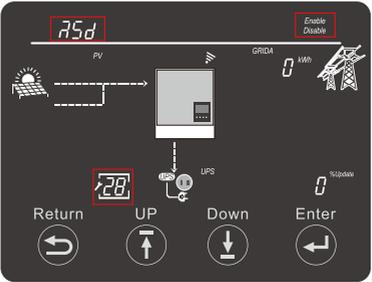
|           |  |  |   |
|-----------|--|--|---|
| <p>10</p> | <p>TEOd:<br/>Discharge control type:<br/>VOLT/SOC</p>                      |   | <p>Setting Range:<br/>VOLT/SOC</p> <p><b>TEOd:VOLT</b></p> <p><b>TEOd:50%</b></p>   |
| <p>11</p> | <p>CutOFF:<br/>Cut off Voltage or SOC,<br/>depend on TEOd</p>              |   | <p>Setting range:<br/>VOLT: 40.0-OnGrid EOD<br/>Volt Default: 42V</p> <p><b>BAT 42.0V</b></p> <p>SOC: 0-OnGrid EOD SoC<br/>Default: 15%</p> <p><b>BAT 15%</b></p> |
| <p>12</p> | <p>Eod:<br/>Discharge end voltage or soc<br/>with grid, depend on TEOd</p> |  | <p>Setting range:<br/>VOLT: Cut off Volt-58V<br/>Default: 42V</p> <p><b>BAT 42.0V</b></p> <p>SOC: Cut off SOC-90<br/>Default: 15%</p> <p><b>BAT 15%</b></p>       |

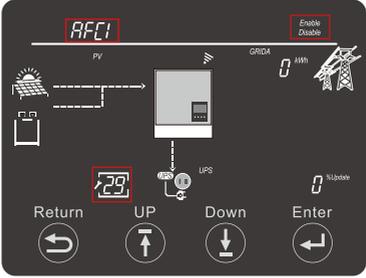
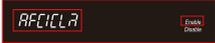
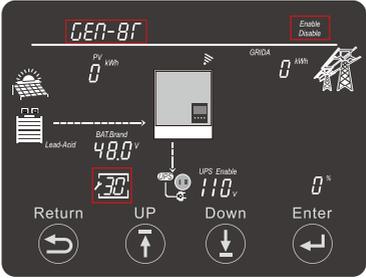
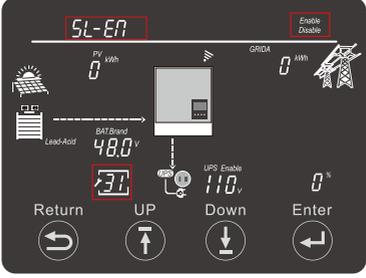
|           |   |   |   |
|-----------|---|---|---|
| <p>13</p> | <p>AcIn: AC voltage range setting</p>   |    | <p>Unity AC Input voltage range: 90Vac~280Vac</p> <p><b>AcIn: APL</b></p> <p>Unity AC Input voltage range: 170Vac~280Vac</p> <p><b>AcIn: UPS</b></p>  |
| <p>14</p> | <p>AC charge setting<br/>(The setting process must enable the AC charging function, confirm the full battery SOC value and set the confirmation time period 1, 2, 3 to truly complete the AC charging function setting)</p> |    | <p>AC Charge function:<br/>Setting range:<br/>1. DIS: AC charge disable;<br/>2. TIM: According to time;<br/>3. VOL: According to battery voltage;<br/>4. SOC: According to battery soc;<br/>(Touch "Enter" button to set ac charge parameter)</p> <p><b>AcCh: d 15</b></p>  |
| <p>15</p> | <p>AC charge control:<br/>Setting range:<br/>Vol:<br/>1. Start Voltage: 35.4~52V;<br/>2. End Voltage: 48~59V;<br/>SOC<br/>1. Start Soc: 1~90%;<br/>2. End Soc: 20~100%;</p>   | <p>Setting AC Charge time of 1 start:<br/>Range: 00:00~23:59<br/>Default: 00:00~00:00</p> <p><b>P1:00:00</b> start AC Charge</p> <p>Setting AC Charge time of 1 end:<br/>Range: 00:00~23:59<br/>Default: 00:00~00:00</p> <p><b>P1:23:59</b> end AC Charge</p> | <p>Similar to set time2 and times</p> <p><b>P2:00:00</b> start AC Charge</p> <p><b>P3:00:00</b> start AC Charge</p>   |
| <p>15</p> | <p>Utility source (AC Input) to take Load time setting</p>  |    | <p>Setting time of 1 start:<br/>Range: 00:00~23:59<br/>Default: 00:00~00:00</p> <p><b>P1:00:00</b> start</p> <p>Setting time of 1 end:<br/>Range: 00:00~23:59<br/>Default: 00:00~00:00</p> <p><b>P1:23:59</b> end</p> <p>Similar to set time2 and times 3</p> <p><b>P2:00:00</b> start</p> <p><b>P3:00:00</b> start</p> |

|           |  |   |
|-----------|--|---|
| <p>17</p> | <p>Battery Wakeup<br/>Enable/disable<br/>(Not for No<br/>Battery type)</p> | <p>Enable wakeup battery</p>    |
| <p>18</p> | <p>Max Generator<br/>Input Power</p>                                       |  <p>Setting Range: 0-7369W<br/>7369W (default)</p>    |
| <p>19</p> | <p>PV Off Grid<br/>Enable/Disable</p>                                      |  <p>Setting Range:<br/>PV Off Grid Enable<br/>(default)</p>  <p>PV Off Grid Disable</p>    |
| <p>20</p> | <p>Power Save<br/>Function<br/>Enable/Disable</p>                          |  <p>Setting Range:<br/>Green Function Disable<br/>(default)</p>  <p>Green Function Enable</p>  <p>Setting Range: ECO<br/>Mode Disable (default) ECO Mode Enable</p>   |

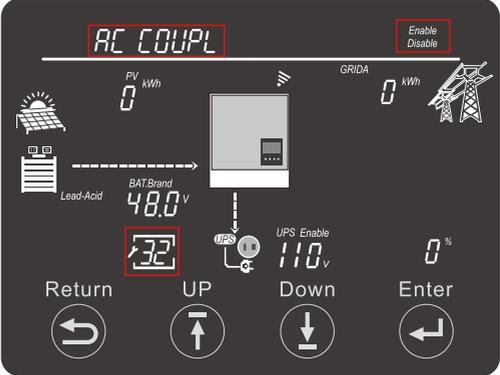
|           |                           |  |   |
|-----------|---------------------------|--|---|
| <p>21</p> | <p>Parallel setting</p>   |  <p>Parallel phase setting<br/>Setting Range: P1 (Rphase)/P2 (Sphase)/P3 (Tphase)<br/>P1(default)</p> <p><b>PHAS: P1</b></p>  | <p>Parallel type setting<br/>Setting Range: NoPL (not Parallel)/1PH (Single-phase)/3PH (Three phase)<br/>NoPL(default)</p> <p><b>PAR: 1PH</b></p> <p>Bat Share enable/disable<br/>Setting Range:<br/>Disable (default)<br/>Enable</p> <p><b>BAT SH: 0</b> <span>Disable Enable</span></p> |
| <p>22</p> | <p>Error/Alarm Record</p> |  <p>Alarm Record-&gt; Record Index-&gt;&gt; Record Msg:<br/>(Year: Month:Day; Hour:Min:Sec; Alarm code)</p> <p><b>ALB REC</b></p>   | <p>Error Record<br/>-&gt; Record Index<br/>&gt;&gt; Record Msg<br/>(Year: Month:Day;<br/>Hour: Min:Sec; Error code)</p> <p><b>Err REC</b></p>   |
| <p>23</p> | <p>CT Offset</p>          |  <p>External Grid CT (Latest Version Only)<br/>Setting Range:<br/>Disable (default)/Enable</p> <p><b>CT-EH</b> <span>Disable Enable</span></p> <p>Internal CT Offset<br/>Setting Range: -200~200W<br/>20W (default)</p> <p><b>CT -159<sup>Power</sup></b></p> | <p>External Grid CT (Latest Version Only)<br/>Setting Range:<br/>Disable (default)/Enable</p> <p><b>CT-EH</b> <span>Disable Enable</span></p> <p>Internal CT Offset<br/>Setting Range: -200~200W<br/>20W (default)</p> <p><b>CT -159<sup>Power</sup></b></p>                              |

|           |                                 |  |
|-----------|---------------------------------|--|
| <p>24</p> | <p>Fan speed setting</p>        |  <p>Fan1 Speed Percent<br/>Setting Range: 20-100%<br/>70% (default)</p> <p>FAN : 055</p> <p>Fan1 Speed New Slope<br/>Setting Range:<br/>Disable (default)<br/>Enable</p> <p>FAN SL DP Enable Disable</p> <p>Fan2 Speed Percent<br/>Setting Range: 20-100%<br/>70% (default)</p> <p>FAN : 055</p> <p>Fan1 Speed New Slope<br/>Setting Range:<br/>Disable (default)<br/>Enable</p> <p>FAN SL DP Enable Disable</p>  |
| <p>25</p> | <p>Generator charge setting</p> |  <p>Generator charge setting<br/>-&gt; chargecontrol type<br/>Setting Range:<br/>1. VOL (default)<br/>2. SOC</p> <p>GENE VOL</p> <p>GENE SOC</p> <p>-&gt; control type<br/>-&gt;&gt; control value<br/>Setting Range:<br/>VOL:<br/>1. Start Voltage: 38.4-52V;<br/>2. End Voltage: 48-59V;<br/>SOC:<br/>1. Start Soc: 1-90%;<br/>2. End Soc: 20-100%;</p> <p>GENE VOL Start</p> <p>BAT 42.0 V</p> <p>BAT 15 %</p> |

|           |   |   |   |
|-----------|---|---|---|
| <p>26</p> | <p>N-PE Connect Function<br/>Enable/Disable</p>   |    | <p>N-PE Connect Function<br/>Setting Range:<br/>1. Enable<br/>2. Disable (default)</p> <p><b>Enable</b></p> <p><b>Disable</b></p>   |
| <p>27</p> | <p>PV Isolation Protection<br/>Enable/Disable</p> |    | <p>PV Isolation Protection<br/>Setting range:<br/>1. Enable (default)<br/>2. Disable</p> <p><b>Enable</b></p> <p><b>Disable</b></p> |
| <p>28</p> | <p>Rapid Shutdown<br/>Function Enable/Disable</p> |  | <p>PV Isolation Protection<br/>Setting range:<br/>1. Enable (default)<br/>2. Disable</p> <p><b>Enable</b></p> <p><b>Disable</b></p> |

|           |                                       |  |
|-----------|---------------------------------------|--|
| <p>29</p> | <p>AFCI Protection Enable/Disable</p> |  <p>AFCI Protection<br/>-&gt; Enable/Disable<br/>Setting range:<br/>1. Enable (default)<br/>2. Disable</p> <p><i>Enable</i></p> <p><i>Disable</i></p> <p>-&gt;&gt; Clear AFCI Fault:<br/>Setting range<br/>Enable</p>  |
| <p>30</p> | <p>GEN BOOST Enable/Disable</p>       |  <p>GEN BOOST<br/>-&gt;Enable/Disable<br/>Setting Range:<br/>1. Disable (default)<br/>2. Enable</p> <p><i>Enable</i></p> <p><i>Disable</i></p>  |
| <p>31</p> | <p>Smart Load Enable/Disable</p>      |   |

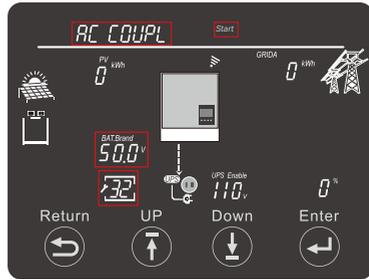
|  |  |  |
|--|--|--|
|  |  | <p>Smart Load<br/>-&gt;Enable/Disable<br/>Setting Range:<br/>1. Disable (default)<br/>2. Enable</p> <div style="display: flex; justify-content: space-around; align-items: center;"> <div style="border: 2px solid red; padding: 5px; background-color: black; color: white; font-weight: bold;">Enable</div> <div style="border: 2px solid red; padding: 5px; background-color: black; color: white; font-weight: bold;">Disable</div> </div>   |
|  |  | <p>-&gt;&gt;Smart Load Grid<br/>On Setting Range:<br/>1. Disable (default)<br/>2. Enable</p> <div style="border: 2px solid red; padding: 5px; background-color: black; color: white; text-align: center; font-weight: bold;">SL-GR Id <span style="float: right; border: 1px solid red; padding: 2px;">Enable<br/>Disable</span></div>   |
|  |  | <p>-&gt;&gt;&gt;Smart Load PV<br/>Power<br/>Setting Range:<br/>0-25.5kW; (0.5kW<br/>default)</p> <div style="border: 2px solid red; padding: 5px; background-color: black; color: white;"> <p style="text-align: center; font-weight: bold;">GEN-PR <span style="float: right; border: 1px solid red; padding: 2px;">Enable<br/>Disable</span></p> <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> <br/>PV kWh<br/>0 kWh             </div> <div style="text-align: center;"> <br/>GRID kWh<br/>0 kWh             </div> </div> <div style="text-align: center; margin: 10px 0;"> <br/>             BAT Stand <span style="border: 1px solid red; padding: 2px;">48.0 V</span><br/>             Lead-Acid         </div> <div style="display: flex; justify-content: space-around; align-items: center;"> <div style="text-align: center;"> <span style="border: 1px solid red; padding: 2px;">30</span><br/>             UPS Enable         </div> <div style="text-align: center;">             110 V<br/>             0 %         </div> </div> <div style="display: flex; justify-content: space-around; margin-top: 10px;"> <span>Return </span> <span>UP </span> <span>Down </span> <span>Enter </span> </div> </div>  |
|  |  | <p>-&gt;&gt;&gt;Smart Load On<br/>Volt/Soc<br/>Setting Range:<br/>VOL: 40~59V; (54V<br/>default)<br/>SOC: 0~100%; (90%<br/>default)</p> <div style="border: 2px solid red; padding: 5px; background-color: black; color: white; margin-bottom: 10px;"> <p style="text-align: center; font-weight: bold;">SL-ON</p> <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> <br/>PV kWh<br/>0 kWh             </div> <div style="text-align: center;"> <br/>GRID kWh<br/>0 kWh             </div> </div> <div style="text-align: center; margin: 10px 0;"> <br/>             BAT Stand <span style="border: 1px solid red; padding: 2px;">40.0 V</span> </div> <div style="display: flex; justify-content: space-around; align-items: center;"> <div style="text-align: center;"> <span style="border: 1px solid red; padding: 2px;">31</span><br/>             UPS Enable         </div> <div style="text-align: center;">             110 V<br/>             0 %         </div> </div> <div style="display: flex; justify-content: space-around; margin-top: 10px;"> <span>Return </span> <span>UP </span> <span>Down </span> <span>Enter </span> </div> </div> <div style="border: 2px solid red; padding: 5px; background-color: black; color: white;"> <p style="text-align: center; font-weight: bold;">SL-ON</p> <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> <br/>PV kWh<br/>0 kWh             </div> <div style="text-align: center;"> <br/>GRID kWh<br/>0 kWh             </div> </div> <div style="text-align: center; margin: 10px 0;"> <br/>             BAT Stand <span style="border: 1px solid red; padding: 2px;">40 %</span> </div> <div style="display: flex; justify-content: space-around; align-items: center;"> <div style="text-align: center;"> <span style="border: 1px solid red; padding: 2px;">31</span><br/>             UPS Enable         </div> <div style="text-align: center;">             110 V<br/>             0 %         </div> </div> <div style="display: flex; justify-content: space-around; margin-top: 10px;"> <span>Return </span> <span>UP </span> <span>Down </span> <span>Enter </span> </div> </div> |

|           |                                 |  |
|-----------|---------------------------------|--|
|           |                                 | <p>-&gt;&gt;Smart Load Off<br/>         Volt/Soc<br/>         Setting Range:<br/>         VOL: 40~59V; (48V default)<br/>         SOC: 0~100%; (60% default)</p>  |
| <p>32</p> | <p>AC Couple Enable/Disable</p> |    |

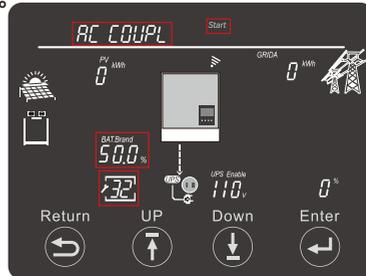
AC Couple  
 ->Enable/Disable  
 Setting Range:  
 1. Disable (default)  
 2. Enable

Enable

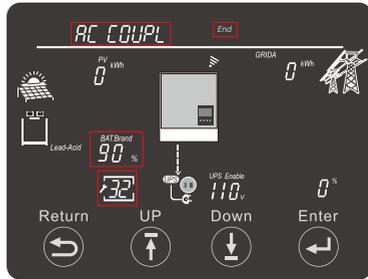
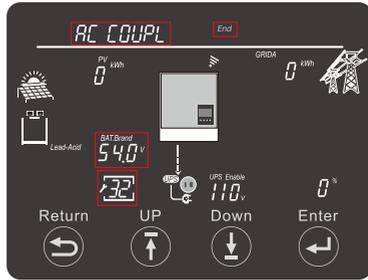
Disable



->>AC couple Start  
 Volt/Soc  
 Setting Range:  
 VOL: 40~59V; (50V  
 default)  
 SOC: 0~101%; (50%  
 default)



->> AC couple End  
 Volt/Soc  
 Setting Range:  
 VOL: 40~59V; (54V  
 default)  
 SOC: 0~101%; (90%  
 default)



### 5. Monitor System for Off-grid inverter

- Users can use wifi dongle /WLAN dongle/4G dongle (Available from 2021 March for some countries) to monitor the energy storage system, The monitor website is: server. luxpow-ertek.com

The APP is also available in the google play and apple APP store (Scan two code bar to

- download the APP).

Please download the introduction of guidance by website: <https://www.uxpowertek.com/download/>

#### Document Reference:

##### 1. Wifi Quick Guidance

Quick guidance for setting password for wifi module, the paper is also available in thewifi box

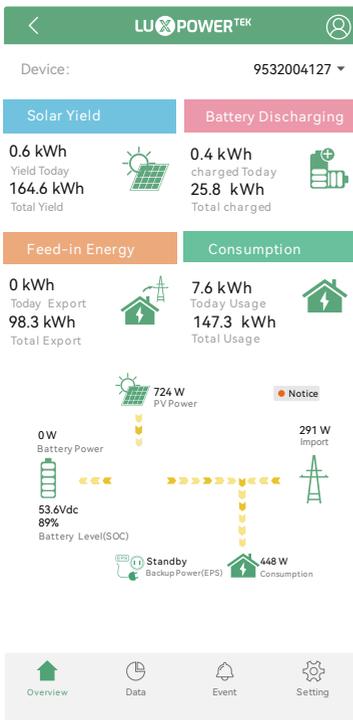
**2. Monitor system setup for Distributors and Monitor system setup for endusers**, Monitor system registration, wifi password setting, and wifi local monitor and setting

##### 3. Lux\_Monitor\_UI\_Introduction

Introduction of monitor interface

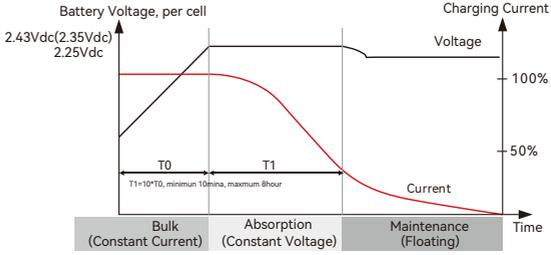
##### 4. Website Setting Guidance

Introduction of website settings for off-grid inverter



## 6. Specifications

| Table 1 MPPT Mode Specifications           |   |
|--|---|
| <b>INVERTER MODEL</b>                      | SNA-US 6000   |
| Max. PV Array Power (W)                    | 8000 (4000/4000)  |
| Rated PV Input Voltage (V)                 | 320V  |
| Number of Independent MPPT Inputs          | 2   |
| PV Input Voltage Range (V)                 | 100V~480V   |
| MPPT Voltage Range (V)                     | 120V~385V   |
| Start-up Voltage (V)                       | 100V  |
| Max. PV Input Current per MPPT (A)         | 17A/17A   |
| Max. PV Short-circuit Current per MPPT (A) | 25A/25A   |
| Max. PV Charging Current (A)               | 125A  |
| Table 2 Battery Mode Specifications        |   |
| Rated Output Power                         | 3000W(P-N), 6000W(P-N)  |
| Max. Half Wave Load                        | 2300W(P-N)  |
| Output Voltage Waveform                    | Pure sine wave  |
| Output Voltage Regulation                  | 110Vac/120Vac $\pm$ 5%(P-N)<br>220Vac/240Vac $\pm$ 5%(P-P)      |
| Rated Output Current                       | 28A@220V; 25A@240V  |
| Output Frequency                           | 50Hz/60Hz   |
| Max.Charging/Discharging Current           | 125A/140A   |
| Max.Charging/Discharging Power             | 6000W   |
| Recommend Capacity of Battery per Inverter | >200AH  |
| Peak Efficiency                            | 93%   |
| Overload Protection                        | 5s@ $\geq$ 150load (P-N, P-P)<br>10s@110% ~150% load (P-N, P-P) |
| Surge Capacity                             | 2* rated power within 5 seconds                                 |
| Battery Voltage Range                      | 46.4Vdc-60Vdc(Li)38.4Vdc-60Vdc(Lead_Acid)                       |
| High DC Cut-off Voltage                    | 59Vdc(Li) 60Vdc(Lead_Acid)                                      |
| High DC Recovery Voltage                   | 57.4Vdc(Li) 58Vdc(Lead_Acid)                                    |

|   |                                 |   |
|---|---------------------------------|---|
| Low DC Warning Voltage (Lead Acid)  | load < 20%                      | 44.0Vdc (Settable)                        |
|   | 20% ≤ load < 50%                | Warning Voltage @load<20% -1.2V           |
|   | load ≥ 50%                      | Warning Voltage @load<20% -3.6V           |
| Low DC Warning Return Voltage   |                                 | Low DC Warning Voltage@Different load +2V |
| Low DC Cut-off Voltage (Lead Acid)  | load < 20%                      | 42.0Vdc (Settable)                        |
|   | 20% ≤ load < 50%                | Cut-off Voltage @load < 20% -1.2V         |
|   | load ≥ 50%                      | Cut-off Voltage @load < 20% -3.6V         |
| Low DC Cut-off Return Voltage (Lead Acid)   | Cut-off Voltage @load<20%≥45V   | Low DC Cut-off Voltage @load<20%+3V       |
|   | Cut-off Voltage @load<20%<45V   | 48V                                       |
| Low DC Warning SOC  |                                 | 20% SOC ( Settable )                      |
| Low DC Warning Return SOC   |                                 | Low DC Warning SOC +10%                   |
| Low DC Cut-off SOC  | 15% SOC (Grid on) ( settable)   |   |
|   | 15% SOC (Grid off ) ( settable) |   |
| Low DC Cut-off Return SOC   |                                 | Low DC Cut-off SOC +10%                   |
| Charge Cut-off Voltage  |                                 | 58.4Vdc                                   |
| No Load Power Consumption   |                                 | <60W                                      |
| Lead_Acid Battery Charging Algorithm  |                                 | 3-Step                                    |
| Bulk Charging Voltage   | Flooded Battery                 | 58.4Vdc                                   |
|   | AGM / Gel Battery               | 56.4Vdc                                   |
| Floating Charging Voltage   |                                 | 54Vdc                                     |
| <p>Charging Curve</p>  <p>The graph illustrates the charging process for a battery. The left y-axis represents Battery Voltage per cell, with values 2.25Vdc and 2.43Vdc (2.35Vdc). The right y-axis represents Charging Current, with values 50% and 100%. The x-axis represents Time. The charging process is divided into three stages: Bulk (Constant Current), Absorption (Constant Voltage), and Maintenance (Floating). The voltage starts at 2.25Vdc, rises to 2.43Vdc (2.35Vdc) during the Bulk stage, remains constant during Absorption, and then drops to 2.25Vdc during Maintenance. The current is constant during Bulk and then decays during Absorption and Maintenance. Time intervals T0 and T1 are marked. T1 = 10 * T0, minimum 10mins, maximum 8hour.</p> |                                 |   |

| Table 3 AC Mode Specifications  |   |
|---|---|
| Nominal Input Voltage   | 110Vac(P-N), 220Vac(P-P);<br>120Vac(P-N), 240Vac(P-P)                                 |
| AC Start-up Voltage   | 45Vac (P-N), 90Vac (P-P)  |
| Acceptable Input Voltage Range  | 110Vac(P-N), 220Vac(P-P);<br>120Vac(P-N), 240Vac(P-P)                                 |
| High Loss Voltage   | 140Vac (P-N)/ 280Vac (P-P)  |
| Max.AC Input Current  | 41A@220V; 37.5A@240V  |
| Max.AC Input Power  | 9000W   |
| Max.AC Charging Current   | 125A  |
| Nominal Input Frequency   | 50Hz/60Hz (Auto detection)  |
| Rated AC Current of Bypass Relays   | 60A   |
| Output Short Circuit Protection   | Software Protect when GridOff Discharge<br>Circuit Breaker Protect when GridOn Bypass |
| Transfer Time   | <15ms @ Single<30ms @ Parallel  |
| Output power derating:<br>When AC input voltage drops to 200V,<br>the output power will be derated. | Max inv current: 30A<br>Max inv power: 6kW  |
| Table 4 Generator Mode Specifications   |   |
| Rated GEN Voltage   | 110Vac (P-N)/220Vac (P-P);<br>120Vac (P-N)/240Vac (P-P)                               |
| Rated GEN Frequency   | 50Hz/60Hz   |
| Rated GEN Input Current   | 33.5A @220V; 30.5A @240V  |
| Rated GEN Input Power   | 7370W   |
| Rated GEN Current of Bypass Relays  | 60A   |

| Table 5 Protection/General Specifications |  |
|---|--|
| <b>INVERTER MODEL</b>                     | SNA-US 6000                                  |
| Over Current/Voltage Protection           | YES  |
| Grid Monitoring                           | YES  |
| AC Surge Protection Type III              | YES  |
| AC Switch (Current/Voltage)               | 50A/230VAC                                   |
| UPS Switch (Current/Voltage)              | 50A/230VAC                                   |
| Battery Switch (Current/Voltage)          | 200A/80VDC                                   |
| GEN Switch (Current/Voltage)              | 50A/230VAC                                   |
| Safety Certification                      | UL 1741, FCC                                 |
| Ingress Protection Rating                 | IP 20  |
| Display & Communication Interface         | LCD+LED, RS485/Wi-Fi/CAN                     |
| Warranty                                  | 2 Years                                      |
| Cooling Method                            | FAN  |
| Topology                                  | Transformer-less                             |
| Noise Emission (typical)                  | <50dB  |
| Operating Temperature Range               | 0°C to 45°C (32°F~113°F) (full load)         |
| Storage temperature                       | -15°C~60°C (5°F~140°F)                       |
| Humidity                                  | 5% to 95% Relative Humidity (Non-condensing) |
| Altitude                                  | <2000m (6561ft)                              |
| Dimension (D*W*H)                         | 650*450*150mm (25.59*17.72*5.9inch)          |
| Net Weight                                | 24Kg (52.9lb)                                |

\*\*\*115A@ 48VDC (AC), 125A@44VDC (AC), 125A@ 48VDC (PV)

## 7. Trouble shooting & Error List

The failures mainly divided into 5 categories, for each category, the behavior is different:

| Code | Description                                | Trouble shooting   |
|------|--|--|
| E000 | Internal communication fault1              | Restart inverter, if the error still exist, contact us (DSP&M3)  |
| E002 | Bat On Mos Fail                            | Restart inverter, if the error still exist, contact us   |
| E003 | CT Fail                                    |  |
| E008 | CAN communication error in Parallel System | Check CAN cable connection is connected to the right COM port  |
| E009 | No master in parallel system               | Check parallel setting for master/Slave part, there should be one master in the system   |
| E012 | UPS output short circuit                   | Check if the load is short circuit, try to turn off the load and restart inverter  |
| E013 | UPS reserve current                        | Restart inverter, if the error still exist, contact us   |
| E015 | Phase Error in three phase parallel system | Check if the AC connection is right for three phase system, there should one at least one inverter in each phase                                   |
| E016 | Relay fault                                | Restart inverter, if the error still exist, contact us   |
| E017 | Internal communication fault2              | Restart inverter, if the error still exist, contact us (DSP&M8)  |
| E018 | Internal communication fault3              | Restart inverter, if the error still exist, contact us (DSP&M3)  |
| E019 | Bus voltage high                           | Check if PV input voltage is higher than 480V  |
| E020 | EPS connection fault                       | Check if EPS and AC connection is in wrong terminal  |
| E021 | PV voltage high                            | Check PV input connection and if PV input voltage is higher than 480V  |
| E022 | Over current internal                      | Restart inverter, if the error still exist, contact us   |
| E024 | PV short                                   | Check PV connection  |
| E025 | Temperature over range                     | The internal temperature of inverter is too high, turn off the inverter for 10 minutes, restart the inverter, if the error still exist, contact us |
| E026 | Internal Fault                             | Restart inverter, if the error still existcontact us (Bus sample)  |
| E028 | Sync signal lost in parallel system        | Check CAN cable connection is connected to the right COM port  |
| E029 | Sync triger signal lost in parallel system |  |
| E031 | Internal communication fault 4             | Restart inverter, if the error still exist, contact us (DSP&M8)  |

| Code | Description                          | Trouble shooting   |
|------|--------------------------------------|--|
| W000 | Communication failure with battery   | Check if you have choose the right battery brand and communication cable is right, if the warning still exist, contact us        |
| W002 | AFCI Com failure                     | Restart inverter, if the error persists, contact your supplier.  |
| W003 | Communication failure with meter     | Check communication cable, if the warning still exist, contact us  |
| W004 | Battery failure                      | Inverter get battery fault info from battery BMS, restart battery, if the warning still exist, contact us or battery manufacture |
| W006 | RSD Active                           | Check if the RSD switch is pressed.  |
| W008 | Software mismatch                    | Please contact Luxpower for firmware update  |
| W009 | Fan Stuck                            | Check if the fan is OK   |
| W012 | Bat On Mos                           | Restart inverter, if the error still exist, contact us   |
| W013 | Over temperature                     | The temperature is a little bit high inside inverter   |
| W015 | Bat Reverse                          | Check the battery connection with inverter is right, if the warning still exist, contact us                                      |
| W018 | AC Frequency out of range            | Check AC frequency is in range   |
| W019 | AC inconsistent in parallel system 2 | Reconnect the AC input or Restart inverter, if the error still exist, contact us   |
| W020 | PV Isolation low                     | Restart inverter, if the error still exist, contact us   |
| W025 | Battery voltage high                 | Check if battery voltage is in normal range  |
| W026 | Battery voltage low                  | Check if battery voltage is in normal range, need to charge the battery if battery voltage is low                                |
| W027 | Battery open                         | Check if there is output from the battery and battery connection with inverter is OK   |
| W028 | EPS Over load                        | Check if EPS load is too high  |
| W029 | EPS voltage high                     | Restart inverter, if the error still exist, contact us   |
| W031 | EPS DCV high                         | Restart inverter, if the error still exist, contact us   |

# ■ YOUR RELIABLE ENERGY SOLUTIONS PARTNER



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